

## Lao PDR Power Policy and Development Program



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### **Development History**

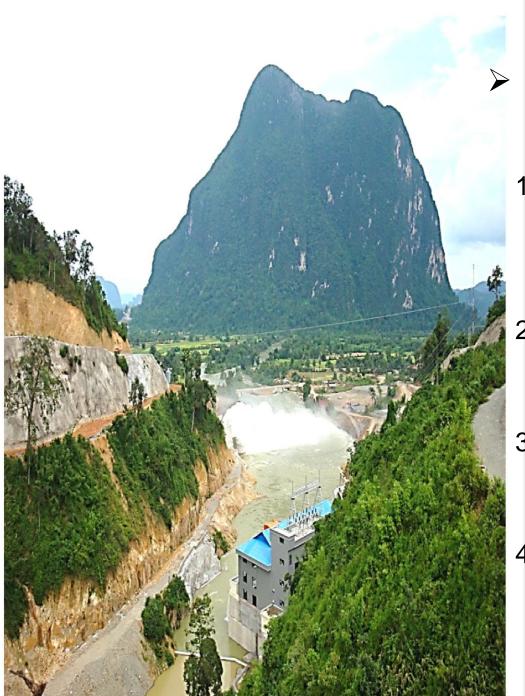


#### **By Year 1975**

- $\Box$  Only 3 hydro power plants with
  - 32 MW, 240GWh
- □ Population ~ 3 millions
- □ Only 5 main cities electrified
- Estimated less than10% of

families have access to

electricity;



### 1<sup>st</sup> Power Sector Policy was formulated in 1990:

- 1. Earn foreign exchange through electricity export to finance the country's economic and social programs;
- 2. Increase access to electricity by grid extensions and off-grid rural electrification;
- 3. Maintain an affordable tariff to promote economic and social development;
- 4. Replace dependence on imported fuels for energy generation.

- In early 2005, the power sector played more significant and strategic role when the Govt' laid out important targets in the NSEDP:
- Provide a source of foreign exchange to fund economic and social development and alleviate poverty;
- Meet the commitments under intergovernmental MOUs and Agreements with Thailand, Vietnam and others;
- Extend rural electrification to promote better socio-economic development and reach the government target of 70% and 90% by year 2010 and 2020



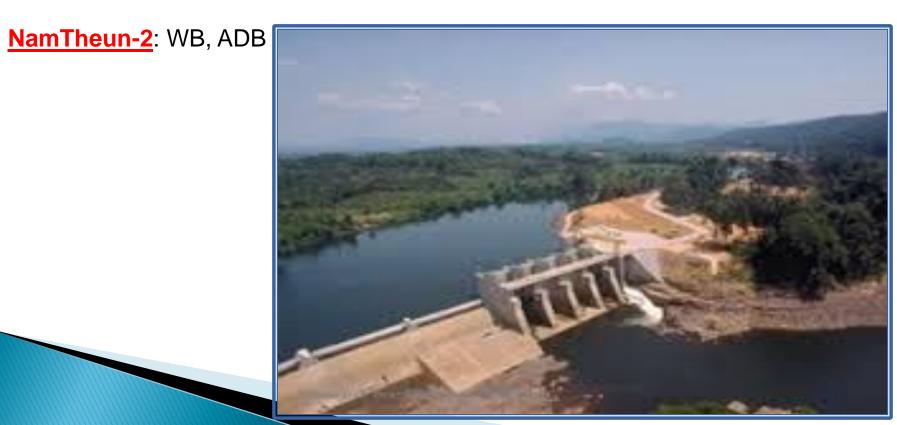
respectively;

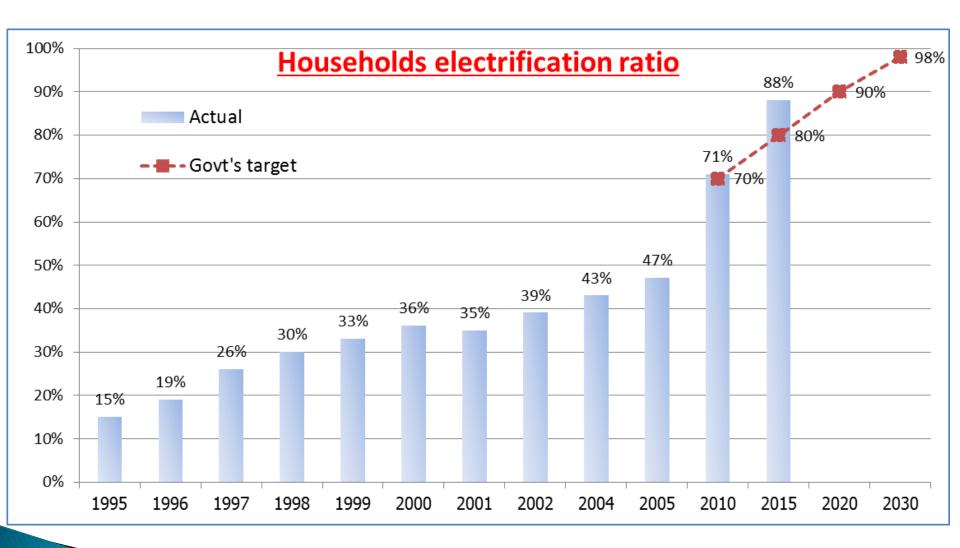
Integrate power sector and maintain its economic development as a whole with international communities trough its power exchange programs and foreign direct investment.

#### **Projects supported by International Financing Institution**

<u>NamNgum-1</u>: UN-ESCAP, USaid, Japan, Netherland, Canada, Thailand, France, Denmark, Australia, New Zealand, Germany, India, Swisserland, WB, OPEC, SKF

Xeset-1, NamLeuk, Namsong, NamMang-3, TheunHinboun: ADB, NORAD



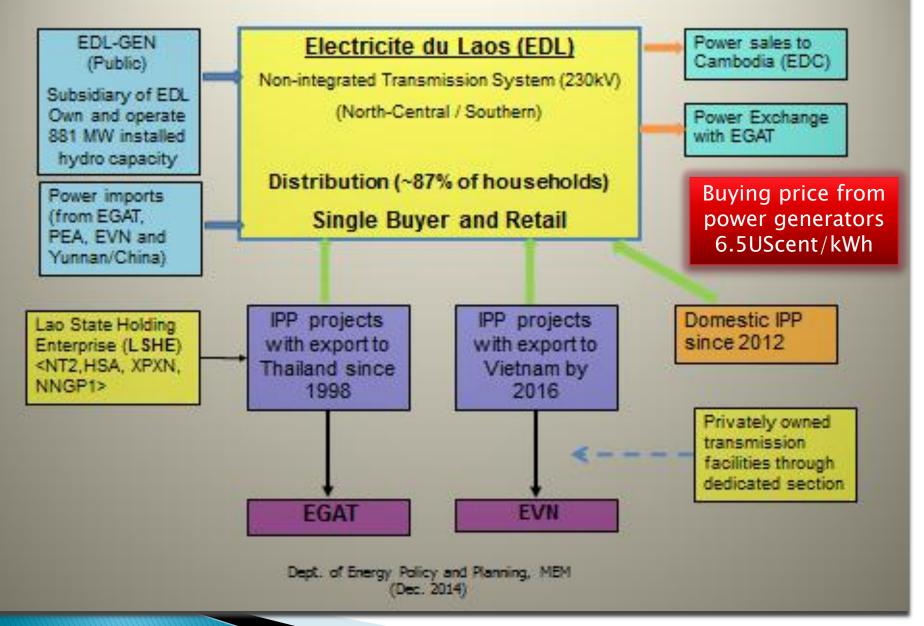


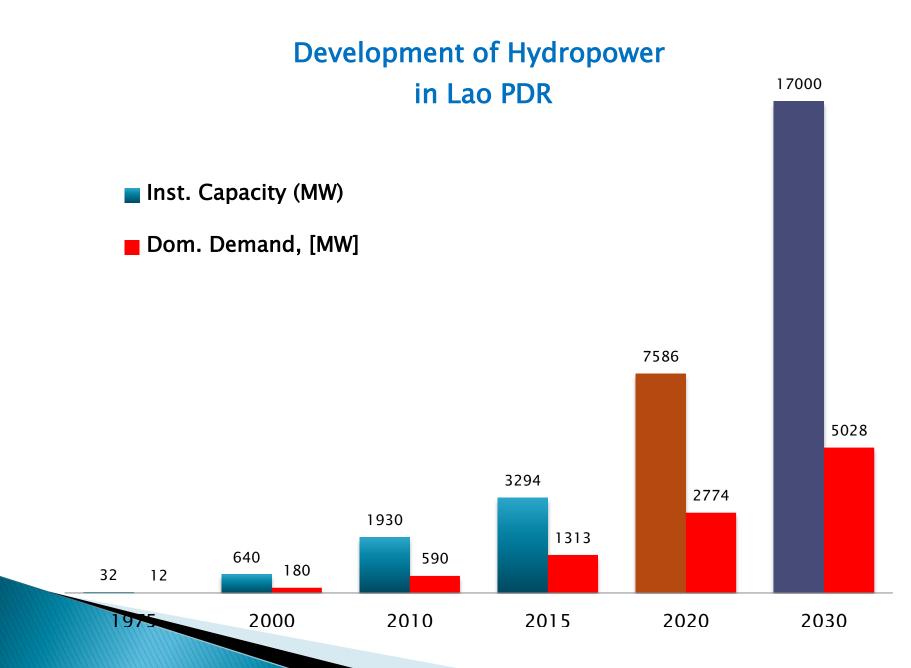
### **Development History**

#### Present day

- $\Box$  Population of 6.4 mil. or ~27 people/square kilometers;
- □ GDP is US\$ 11 Billions (2013) and expected to grow at an average rate of 7.7%;
- Electrification ratio reached 87% of total households in 2014, increased 36% from 2000;
- □ Per Capita Electricity Consumption of 470 kWh/a but has been growing at an average rate of more than 10% in the last 15 years;
- Electricity export ~ 15% of total country's export revenues;
  Power sector's contribution to GDP is projected to increase to ~16% in 2020;

#### Current Structure of Lao PDR Power Sector





### Existing and Planned Projects (as per March 2015)

- 1. 27 hydro Projects in operation: 3,294MW with energy output 15,887GWh
- 2. 2 Biomass power plants: 35MW with 163GWh
- 3. 44 hydro + 1 thermal projects under construction:
  6,185MW with energy output 32,866GWh
- 4. 24 hydro projects under final preparation / negotiation and F/S: 1,642MW with energy output 7,305GWh
- 5. Hydro potential in Laos is about 26,000 MW



#### List of Potential Hydropowers on Mekong Mainstream

- 1. PakBeng 921MW
- 2. LuangPrabang 1,200MW
- 3. Xayabouri 1,285MW
- 4. Paklay 800MW
- 5. Sanakham 660MW
- 6. PhouNgoy

651MW <u>5,517MW</u>

Distributary of Mekong River 1. Donsahong 260MW

# Alternative energy project

- Wind:
- 500MW (1st phase: 250MW) under negotiation for development
- 3 additional projects under field investigation
- Solar:
- Only Home Solar System (SHS) (50–100W) (25,000 HH)
- 100kW demonstration project (Japan grant)



Figure II

Proceed

Plan

Stage

Design

Stage

Stage

Operatic Stage

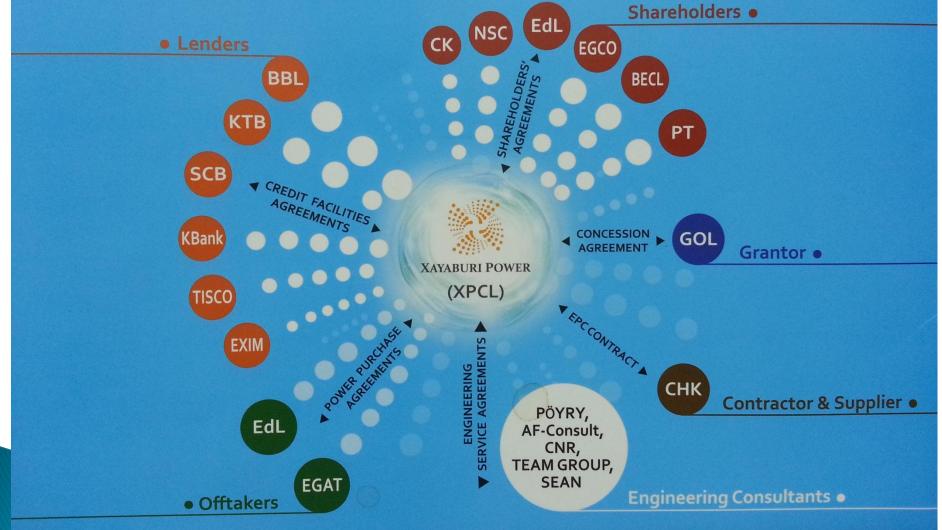
**Government of Lao PDR Off-Taker**/ Independent Power Producer Buyer (IPP) (GOL) Application of Study Plan (AOSP) ► DOE / MEM Plan Review / Examination (PR / E) **DOE** Approval Application of Feasibility Study (AOFS) → MPI / MEM Minutes of Understanding (MOU) ► DOE / MEM Studies and Reports of FS / EIA FS / EIA Review / Examination FS Review DOE Approval Discussion / Negotiation on Dealing Tariff (Termination of Project Study) Project Development Agreement (PDA) Notification of Chief Engineers (NOCE) ► DOE / MEM Application of Detail Design (AODD) **DD** Examination DOE Approval WREA MPI / MEM Decision of Dealing Tariff (DODT) Agreement of IPP Stakeholder (AOIS) NA Approval (if installed capacity  $\geq 50 MW$ ) Establishment of IPP Company (EOIC) Concession Agreement (CA) Power Purchase Agreement (PPA) Construction Contract (CC) Capital Loan Contract (CLC) Loan Contract (LC) Financial Close (FC) Notification of Chief Engineers (NOCE) ► DOE / MEM Commencement of Construction (COC) Construction Construction (Preparation of Safety Rule for Operation and Maintenance) (Examination & Inspection) ► DOE / MEM Notification of Chief Engineers Commissioning Operation Date (COD) ► DOE / DEPD, MEM Operation & Reporting (O & R)

Participation of the **Private Sector** Major Players: Buyer- IPP/Lender -GOL Major documents: MOU-PDA - PPA-CA Major Stages: Planning- Design-**Construction-Operation** 

Remarks

DOE : Department of Electricity, DEPD : Department of Energy Promotion and Development, MEM : Ministry of Energy and Mines, MPI : Ministry of Planning and Investment, WREA : Water Resource and Environment Agency, NA : National Assembly, EIA : Environmental Impact Assessment

# 5Ps MODEL: Public – Private – Professional Partnership for the People



# Financial Incentives offered to Investors

- Reasonable tax holiday (5 years)
- Several taxes and other Government imposts waived
- Withholding tax on net profit repatriated to home/third countries waived
- Special rates of import duty for materials, equipment and supplies
- Foreign contractors/labors accepted
- Concession period of 25-30 years
- □ ROI of 12–15%
- Off-shore bank account permitted

# Other Tangible Benefits of Hydropower



# Advantages of Hydropower

- Hydropower is renewable
- .....is an enabler
- ..... is affordable
- .....is reliable
- ...is good for economic and social development
- .....is clean
- In the second second
  - ..... is lifesaving
    - ..... is recreational
  - .....is creating value-added property

Why does Lao PDR choose Hydropower?

- Hydropower offers sustainable income resources;
- Lao PDR has 40 years experience starting with iconic NamNgum-1 hpp;
- Hydropower offers more than electric power;
- Hydropower is a non-consumptive use of water.

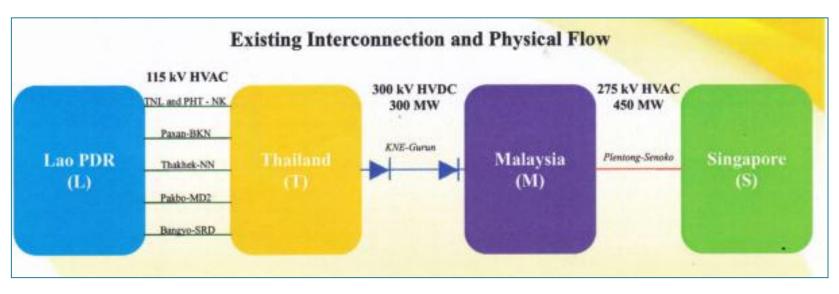
# Vision 2030 of the Power Sector

 Developing all potential renewable resources available based on competitiveness, sustainability and efficiency;

 Promoting the power interconnection with the region by harmonizing and strengthening the national power grid;

 Ensuring the reliable supply to all sectors in line with the industrialization and modernization policy;

### Lao PDR, Thailand, Malaysia, Singapore Power Integration Project or LTMS-PIP



- To study cross border power trade from Lao PDR to Singapore for 100MW with existing facilities.
- The pilot project will serve as a pathfinder to complement existing efforts towards realizing the APG.

Aim at creating opportunities for multilateral electricity trading beyond neighbouring borders.

# Conclusion

- The Lao PDR's vast hydropower potential provides the opportunity to become a "battery" to stimulate the regional power trade and so optimizing the energy-mix of the GMS countries.
- However, this opportunity requires optimal development of the country's hydropower resources in a sustainable way by sharing the multifaceted benefits delivered.



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